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S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/726

ISSUE DATE

6-Feb-24

DUE DATE

14-Feb-24

To

Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Ultilities), Electric Supply
HoD (PP&Gen), TPDDL
Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96
M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.
Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period 18.12.2023 to 24.12.2023. (Week No.39/F.Y. 2023-24).

Sir,
Please find herewith with the Statement of Deviation charges for the period 18.12.2023 to 24.12.2023. (Week No.39/F.Y. 2023-24).
The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Intra-state holders on 17.01.2023
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2023 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation effective from 05.12.2022.

Yours faithfully

Sr.Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 18.12.2023 to 24.12.2023. (Week No.39/F.Y. 2023-24).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block = 1. Maximum of weighted average ACP of DAM of that area
2. Weighted average ACP of RTM of that area
3. Weighted Average Ancillary Service Charge of All India

Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)

* Normal Rate of charges are available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 18.12.2023 to 24.12.2023. (Week No.39/F.Y. 2023-24).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-1.44205	0.00000	-1.44205
2	G.T.STN.	0.00000	1.14537	1.14537
A)	IPGCL	-1.44205	1.14537	-0.29668
3	PRAGATI GT	0.00000	20.88984	20.88984
4	Bawana	-5.44827	0.00000	-5.44827
B)	PPCL	-5.44827	20.88984	15.44156
5	EDWPCL	0.00000	1.78033	1.78033
6	BYPL	0.00000	0.14631	0.14631
7	BRPL	-147.97680	0.00000	-147.97680
8	TPDDL	-121.63439	0.00000	-121.63439
9	NDMC	0.00000	31.09672	31.09672
10	MES	0.00000	52.01936	52.01936
11	N.Railways	0.00000	22.26631	22.26631
12	Tehkhand	0.00000	2.33159	2.33159
C)	Total Delhi Deviation Amount	-276.50151	131.67583	-144.82568
12	*Regional Deviation NRPC	0.00000	357.26462	357.26462

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.77

(i)	Actual drawal from the grid in MUs	442.401514
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	6.248510
	(b) Pargati	2.464218
	(c) Bawana	48.444228
	(d) MSW Bawana	3.074385
	(e) EDWPCL	1.383793
	(f) Tehkhand	4.032430
	Total	65.647564
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	508.049078
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	164.578251
	(b) BRPL	209.352490
	(c) BYPL	100.933670
	(d) NDMC	20.854195
	(e) MES	4.897030
	(f) BTPS	0.000000
	(g) RPH	0.027789
	(h) N.Railways	3.508774
	Total	504.152199
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.896879
(vi)	Trans. Loss((v)*100/(iii)) in %	0.77

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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STATE LOAD DESPATCH CENTER

ISSUE DATE 6-Feb-24

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 18.12.2023 to 24.12.2023. (Week No.39/F.Y. 2023-24).

A)Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Dec-23	23.569446	23.200299	-0.369148	-17.50505
19-Dec-23	24.454278	24.010161	-0.444117	-16.66731
20-Dec-23	24.610380	24.277751	-0.332629	-13.05183
21-Dec-23	24.636095	24.275363	-0.360732	-17.20314
22-Dec-23	25.095032	24.833532	-0.261500	-17.30390
23-Dec-23	22.593300	22.102335	-0.490966	-28.45483
24-Dec-23	22.174467	21.878811	-0.295656	-11.44833
Total	167.132998	164.578251	-2.5547470	-121.63439

B)Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Dec-23	29.887404	29.282073	-0.605331	-25.80215
19-Dec-23	30.335831	29.838502	-0.497329	-16.88231
20-Dec-23	31.029020	30.528180	-0.500840	-24.52118
21-Dec-23	30.699354	30.327259	-0.372095	-9.75223
22-Dec-23	31.502836	31.064642	-0.438195	-22.81689
23-Dec-23	30.526553	30.006475	-0.520078	-22.09308
24-Dec-23	28.888211	28.305359	-0.582852	-26.10896
Total	212.869209	209.352490	-3.5167193	-147.97680

C)Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Dec-23	14.191911	13.893875	-0.298036	-10.69340
19-Dec-23	14.101934	13.974574	-0.127360	-5.41740
20-Dec-23	14.594446	14.724307	0.129862	6.05025
21-Dec-23	14.686870	14.624556	-0.062314	4.58732
22-Dec-23	15.237664	15.190268	-0.047396	6.51428
23-Dec-23	14.659759	14.595436	-0.064323	-4.74416
24-Dec-23	13.860140	13.930655	0.070515	3.84942
Total	101.332723	100.933670	-0.3990525	0.14631

D)Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Dec-23	3.023884	3.027171	0.003287	4.57738
19-Dec-23	3.058623	3.087837	0.029214	10.37468
20-Dec-23	3.096575	3.164093	0.067518	12.32409
21-Dec-23	3.108922	3.165489	0.056567	24.91004
22-Dec-23	3.720253	3.141939	-0.578314	-1.93590
23-Dec-23	3.001199	2.742023	-0.259176	-7.15961
24-Dec-23	2.991742	2.525643	-0.466099	-11.99396
Total	22.001197	20.854195	-1.1470021	31.09672

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 18.12.2023 to 24.12.2023. (Week No.39/F.Y. 2023-24).

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Dec-23	0.638839	0.684589	0.045750	2.76899
19-Dec-23	0.667669	0.701716	0.034047	2.19338
20-Dec-23	0.651082	0.722424	0.071342	8.12750
21-Dec-23	0.620712	0.734753	0.114041	17.94554
22-Dec-23	0.664263	0.745544	0.081281	11.55890
23-Dec-23	0.613599	0.677641	0.064043	8.99222
24-Dec-23	0.625808	0.630363	0.004555	0.43283
Total	4.481971	4.897030	0.4150594	52.01936

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Dec-23	0.527813	0.511825	-0.015988	1.29653
19-Dec-23	0.519674	0.495875	-0.023799	1.00882
20-Dec-23	0.507676	0.494836	-0.012839	1.02229
21-Dec-23	0.494359	0.512739	0.018380	5.86184
22-Dec-23	0.483491	0.522775	0.039283	9.14129
23-Dec-23	0.492917	0.490013	-0.002904	3.62287
24-Dec-23	0.514541	0.480711	-0.033829	0.31267
Total	3.540470	3.508774	-0.0316962	22.26631

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Dec-23	0.012300	0.003988	-0.008312	-0.16128
19-Dec-23	0.012300	0.004092	-0.008208	-0.11392
20-Dec-23	0.012300	0.004104	-0.008196	-0.16252
21-Dec-23	0.012300	0.004172	-0.008128	-0.30250
22-Dec-23	0.012300	0.004092	-0.008208	-0.42352
23-Dec-23	0.009600	0.003641	-0.005959	-0.13750
24-Dec-23	0.009600	0.003700	-0.005900	-0.14081
Total	0.080700	0.027789	-0.0529110	-1.44205

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Dec-23	0.900000	0.893106	-0.006894	0.19156
19-Dec-23	0.902250	0.893938	-0.008312	0.23774
20-Dec-23	0.901515	0.894378	-0.007137	0.18252
21-Dec-23	0.896500	0.896815	0.000315	0.05563
22-Dec-23	0.893250	0.888181	-0.005069	0.28100
23-Dec-23	0.909000	0.903935	-0.005065	0.13182
24-Dec-23	0.880265	0.878157	-0.002108	0.06510
Total	6.282780	6.248510	-0.0342700	1.14537

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 18.12.2023 to 24.12.2023. (Week No.39/F.Y. 2023-24).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Dec-23	0.000000	-0.010728	-0.010728	0.76289
19-Dec-23	0.000000	-0.011106	-0.011106	0.80835
20-Dec-23	0.000000	-0.011004	-0.011004	0.90369
21-Dec-23	0.000000	-0.014982	-0.014982	1.38811
22-Dec-23	2.120293	2.033016	-0.087277	11.88951
23-Dec-23	0.264000	0.246726	-0.017274	2.64931
24-Dec-23	0.257000	0.232296	-0.024704	2.48797
Total	2.641293	2.464218	-0.1770753	20.88984

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Dec-23	0.197415	0.210326	0.012911	-0.61653
19-Dec-23	0.179250	0.105132	-0.074118	4.04261
20-Dec-23	0.213400	0.244995	0.031595	-1.30347
21-Dec-23	0.218250	0.218863	0.000613	-0.09742
22-Dec-23	0.218750	0.235767	0.017017	-1.14830
23-Dec-23	0.209650	0.224506	0.014856	-0.69062
24-Dec-23	0.186650	0.144204	-0.042446	1.59406
Total	1.423365	1.383793	-0.0395720	1.78033

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Dec-23	6.527822	6.567763	0.039941	-1.19477
19-Dec-23	6.612729	6.640748	0.028019	-0.52725
20-Dec-23	6.788932	6.815164	0.026232	-0.35635
21-Dec-23	6.837190	6.892406	0.055216	-1.69384
22-Dec-23	6.926330	6.956585	0.030255	-0.69514
23-Dec-23	7.514140	7.551519	0.037379	-1.03757
24-Dec-23	7.008296	7.020043	0.011747	0.05665
Total	48.215439	48.444228	0.2287894	-5.44827

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Dec-23	0.600200	0.538505	-0.061695	1.32626
19-Dec-23	0.592400	0.595777	0.003377	-0.44826
20-Dec-23	0.607200	0.581350	-0.025850	0.40037
21-Dec-23	0.621000	0.622025	0.001025	-0.34413
22-Dec-23	0.613075	0.604727	-0.008348	-0.07591
23-Dec-23	0.607250	0.553726	-0.053524	1.51726
24-Dec-23	0.550000	0.536321	-0.013679	-0.04400
Total	4.191125	4.032430	-0.1586952	2.33159

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017